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STAKEHOLDER CONSULTATIONS

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1.0 Purpose

- 4 The purpose of this evidence is to provide a description of the stakeholder consultations that
- 5 OPG held on its application prior to filing it with the OEB.

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2.0 Background

- 8 In advance of its application to the OEB for the payment amounts for its regulated facilities,
- 9 OPG held stakeholder consultation sessions. The following provides an outline of the
- stakeholder consultation plan including the consultation goal, principles, objectives, process,
- 11 participants, and participant funding.

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2.1 Goal and Principles

- 14 The goal of the consultations was to share information about OPG's regulated facilities and
- 15 to discuss issues related to the application for new payment amounts. In support of this goal,
- the following principles were applied to the stakeholder consultation:
- OPG entered into the consultation process in good faith with a view to facilitating and streamlining future OEB proceedings related to the application.
 - OPG considered all stakeholder comments while retaining control over the process for developing its application.
- All consultations were carried out on a without-prejudice basis.
 - A neutral third party facilitator documented and reported on the discussions.

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2.2 Objectives

- 25 The main objectives of the consultation were to:
- Inform stakeholders about OPG's regulated facilities and its application for new payment amounts.
- Provide stakeholders with an opportunity to identify concerns regarding OPG's draft application.
- Assist OPG in identifying possible ways to respond throughout the process to the issues raised.

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2.3 Consultation Process

- 3 OPG held two stakeholder consultation sessions on a non-confidential, without-prejudice
- 4 basis. The first session, held on November 2, 2007, focused on the nuclear and
- 5 hydroelectric businesses and the regulatory process. The second session, held on
- 6 November 8, 2007, focused on rate base, cost of capital, compensation and benefits,
- 7 corporate allocations and the design and determination of the payment amounts. A copy of
- 8 each day's agenda is provided in Appendix A. Copies of the presentations provided to
- 9 stakeholders and a list of the stakeholders that attended the sessions are posted on OPG's
- website at: http://www.opg.com/about/reg/stakeholder.asp.

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- Participants were invited from key stakeholder groups. Specifically, OPG invited active
- intervenors from previous energy proceedings, energy and environmental associations,
- 14 major industrial customers, and transmitters. OPG contacted stakeholders who participated
- in the OEB consultation on the form of regulation of OPG (EB-2006-0064) and other
- stakeholders who it believed would have a material interest in the application. The
- stakeholder invitation letter and a list of the invited participants are provided in Appendix B.
- Funding was offered to participants who qualified for funding under the funding guidelines,
- which are provided in Appendix C. The funding guidelines were based upon the Ontario
- 20 Energy Board's Practice Direction on Cost Awards (October 2005) document.

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- 22 Mr. J. Todd of Elenchus Research Associates was retained to provide third party facilitation
- 23 and reporting on the consultation sessions. The facilitation role included assistance in
- 24 identifying issues for discussion, exploring stakeholder views, and documenting the sessions.
- 25 Elenchus Research Associates prepared meeting notes that documented discussions and
- stakeholder comments and feedback received during this process. Participants were also
- asked to review a draft of the notes and identify any gaps or omissions. OPG posted the
- meeting notes at http://www.opg.com/about/reg/stakeholder.asp.

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3.0 Aboriginal Information Plan

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- 1 While it is not expected that OPG's application for payment amounts for its regulated facilities
- will impact aboriginal or treaty rights, OPG developed a plan to inform the Aboriginal
- 3 communities located in proximity to Pickering Generating Station, Darlington Generating
- 4 Station, Bruce Nuclear Waste Storage Facility, R.H. Saunders Generating Station and Sir
- 5 Adam Beck Generating Station, of OPG's application.

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- 7 OPG sent a letter to each Aboriginal community located near the facilities listed above
- 8 informing them of OPG's application and offering to provide additional information if
- 9 requested. A copy of the information letter and a list of Aboriginal community contact are
- provided in Appendix D. The Chiefs of Ontario was copied on all correspondence. To date,
- 11 OPG has not received any responses or requests for further information.

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1 Appendix A: Agendas for Stakeholder Sessions #1 and #2

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3 Appendix B: Stakeholder Invitation Letter and List of the Invited Participants

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5 Appendix C: Funding Guidelines

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7 Appendix D: Aboriginal Information letter and Aboriginal Community Contact List

Stakeholder Meeting #1

OPG Regulated Facilities Payment Amounts

Metropolitan Hotel Toronto Ballroom, 2nd Floor 108 Chestnut Street, Toronto

November 2, 2007

AGENDA					
Date / Time	Торіс	Presenter			
8:00 – 8:30	Arrival and Coffee				
8:30 – 8:40	Welcome and Introductions	Andrew Barrett VP, Regulatory Affairs and Corporate Strategy			
8:40 – 8:50	Agenda and Facilitation	John Todd Elenchus Research Assoc Facilitator			
8:50 – 9:30	Application Overview	Barb Reuber Director, Ontario Regulatory Affairs			
9:30 –10:15	Hydroelectric Business Overview	John Murphy EVP, Hydro			
10:15 – 10:30	Break				
10:30 – 11:15	Nuclear Business Overview	Tom Mitchell Chief Nuclear Officer			
11:15 – 11:45	Production Forecast Hydroelectric Summary	Mario Mazza Director, Business Support and Regulatory Affairs			
11:45 – 12:45	Lunch				
12:45 – 1:30	Hydroelectric OM&A Costs	Mario Mazza Director, Business Support and Regulatory Affairs			
1:30 – 2:15	Nuclear Base OM&A Costs and Projects	Paul Pasquet Deputy Site VP, Pickering B			
2:15 – 2:45	Nuclear Production Forecast	Mike Allen Director, Work Management Pickering B			
2:45 – 3:00	Break				
3:00 – 5:00	Stakeholder Issues / Discussion/Wrap-up	Facilitator			
5:00	Adjourn				

Stakeholder Meeting #2

OPG Regulated Facilities Payment Amounts

Metropolitan Hotel Toronto Ballroom, 2nd Floor 108 Chestnut Street, Toronto

November 8, 2007

AGENDA					
Date / Time	Торіс	Presenter			
8:00 – 8:30	Arrival and Coffee				
8:30 – 8:45	Welcome and Agenda	John Todd Elenchus Research Assoc Facilitator			
8:45 – 9:15	Compensation and Benefits	Lorraine Irvine VP, Compensation and Benefits			
9:15 – 10:00	Corporate OM&A, Allocations, Depreciation, and Taxes	Robin Heard VP, Controller			
10:00 – 10:15	Break				
10:15 – 11:00	Rate Base and Cost of Capital	Fred Long VP, Financial Planning			
11:00 – 11:30	Design of Payment Amounts: Hydroelectric	Ken Lacivita Director, Trading & Origination			
11:30 – 12:00	Design of Payment Amounts: Nuclear	David Halperin Director, Financial and Business Planning			
12:00 – 1:00	Lunch				
1:00 – 1:45	Determination of Payment Amounts	David Halperin Director, Financial and Business Planning			
1:45 – 2:15	Deferral and Variance Accounts	Andrew Barrett VP, Regulatory Affairs & Corporate Strategy			
2:15 – 2:30	Break				
2:30 – 5:00	Stakeholder Discussion/Wrap-up	Facilitator			
5:00	Adjourn				

OPG Stakeholder Consultation: OEB Application for Payment Amounts for Regulated Facilities

Mailing List

Mr. Adam White President AMPCO

372 Bay Street, Suite 1702 Toronto, Ontario M5H 2W9

Mr. Harry Goldgut Chairman and CEO **Brookfield Power** 181 Bay Street (Brookfield Place), Suite 300 Toronto, Ontario M5J 2T3

Ms. Judith Andrews
Vice President, Ontario Division
Canadian Federation of Independent
Business
4141 Yonge Street, Suite 401

North York, Ontario M2P 2A6

Mr. Gary Wight Senior Director Energy Policy of Eastern Canada **Constellation New Energy Canada Inc.** 205 Richmond Street West, Suite 705 Toronto, Ontario M5V 1V3

Mr. Paul Kerr Manager, Market Affairs **Coral Energy Canada Inc.** 60 Struck Court, Suite 100 Cambridge, Ontario N1R 8L2

Mr. Bill Killeen
Director, Energy Supply **ECNG LP**#400-5575 North Service Road
Burlington, Ontario L7L 6M1

Mr. David Butters
President
APPrO
25 Adelaide Street East, Suite 1602
Toronto, Ontario M5C 3A1

Mr. Richard Horrobin Vice President, Power Marketing **Bruce Power** P.O.Box 1540 B10-4W Tiverton, Ontario N0G 2T0

Mr. Ian Howcroft Vice President, Ontario Division **Canadian Manufacturers and Exporters** 6725 Airport Road, Suite 200 Mississauga, Ontario L4V 1V4

Ms. Julie Girvan Consultant **Consumers Council of Canada** 2 Penrose Road Toronto, Ontario M4S 1P1

Ms. Christine Dade Manager Government & Regulatory Affairs Eastern Canada **Direct Energy** 2225 Shepherd Avenue East, 5th Floor Toronto, Ontario M2J 5C2

Mr. Charlie Macaluso
President and CEO
Electricity Distributors Association
3700 Steeles Avenue West, Suite 1100
Vaughan, Ontario L4L 8K8

Mr. Patrick Hoey Director, Regulatory Affairs **Enbridge Gas Distribution Inc.** 500 Consumers Road North York, Ontario M2J 1P8

Ms. Leigh-Anne Palter Vice President, Commercial & Regulatory Affairs **EPCOR Utilities Inc.** 200 University Avenue, Suite 1301 Toronto, Ontario M5H 3C6

Mr. Kai Milyard Case Manager **Green Energy Coalition** 72 Regal Road Toronto, Ontario M6H 2K1

Mr. Kim Warren Manager, Regulatory Affairs Independent Electric System Operator 655 Bay Street, Suite 410 Toronto, Ontario M5G 2K4

Ms. Svetlana Diomin Senior Policy Analyst **Ontario Chamber of Commerce** 180 Dundas Street West, Suite 505 Toronto, Ontario M5G 1Z8

Mr. Gord Potter Sr. Vice President Regulatory Affairs Ontario Energy Savings L.P. 6345 Dixie Road, Suite 200 Mississauga, Ontario L5T 2E6

Ms. Miriam Heinz Regulatory Coordinator **Ontario Power Authority** 120 Adelaide Street West, Suite 1600 Toronto, Ontario M5H 1T1 Mr. Lawrence Soloman **Energy Probe** 225 Brunswick Avenue Toronto, Ontario M5S 2M6

Mr. Terry Rees Executive Director Federation of Ontario Cottagers' Association #18-156 Duncan Mill Road Toronto, Ontario M3B 3N2

Ms. Susan Frank Vice President & Chief Regulatory Officer **Hydro One Networks Inc.** 483 Bay Street, 8th Floor, South Tower Toronto, Ontario M5G 2P5

Mr. Malcolm Jackson
President
Financial & Regulatory Consultants of
Canada
Low Income Energy Network
194 Berkeley Street
Toronto, Ontario M5A 2X4

Mr. Allan Fogwill Applications Director **Ontario Energy Board** 2300 Yonge Street, 27th Floor Toronto, Ontario M4P 1E4

Mr. Geri Kamenz President **Ontario Federation of Agriculture** 100 Stone Road West Guelph, Ontario N1G 5L3

Mr. Jack Gibbons **Pollution Probe Foundation**625 Church Street, Suite 402

Toronto, Ontario M4Y 2G1

Mr. Bob Menard Staff Officer, President's Office **Power Workers' Union** 244 Eglinton Avenue East Toronto, Ontario M4P 1K2

Mr. Dan McDermott Chapter Director Sierra Club of Canada (Ontario Chapter) 24 Mercer Street Toronto, Ontario M4V 1H3

Mr. John Muir **Toronto Board of Trade**1 First Canadian Place, PO Box 60

Toronto, Ontario M5X 1C1

Mr. Norm Tulsiani Legal Counsel & Policy Advisor **Toronto Board of Trade** 1 First Canadian Place, PO Box 60 Toronto, Ontario M5X 1C1

Ms. Sandy O'Connor Eastern Region Director, Regulatory & Legal Affairs **TransAlta Energy Marketing Corporation** 110-12th Avenue South West Calgary, Alberta T2R 0G7

Mr. Mike Packer Director, Regulatory Affairs **Union Gas Limited** 50 Keil Drive North Chatham, Ontario N7M 5M1 Mr. Bob Williams Co-ordinator **School Energy Coalition** Ontario Education Services Corp. c/o Ontario Public School Boards' Association 439 University Avenue, 18th Floor Toronto, Ontario M5G 1Y8

Mr. Matthew Kellway Staff Officer Society of Energy Professionals 425 Bloor Street East, Suite 300 Toronto, Ontario M4W 3R4

Mr. Lauri Gregg Principal LCG Energy Management Group **Toronto Board of Trade** 96 Colony Trail Blvd. Holland Landing, ON L9N 1E3

Mr. Rob McLeese Access Capital Corp. **Toronto Board of Trade** 8 King Street East, Suite 1901 Toronto, Ontario M5C 1B5

Ms. Margaret Duzy Regulatory Affairs **TransCanada Energy Limited** 55 Yonge Street 8th Floor Toronto, Ontario M5E 1J4

Mr. Michael Buonaguro Counsel Vulnerable Energy Consumers Coalition c/o Public Interest Advocacy Centre 34 King Street East, Suite 1102 Toronto, Ontario M5C 2X8

Andrew Barrett, P.Eng., MBA

Vice President

Regulatory Affairs & Corporate Strategy

ONTARIOPOWER GENERATION

700 University Avenue, H18 G1, Toronto, Ontario M5G 1X6

Tel: 416-592-4463 Fax: 416-592-8519 andrew.barrett@opg.com

October 11, 2007

VIA COURIER

Sample Stakeholder Invitation Letter

Dear Stakeholder:

Ontario Power Generation Stakeholder Consultation: <u>OEB Application for Payment Amounts for Regulated Facilities</u>

In February 2005, the Ontario government announced a framework for regulating and pricing the output of OPG's nuclear and baseload hydroelectric generating facilities. As of April 1, 2008, the Ontario Energy Board (OEB) will have the authority to determine payment amounts for the output from OPG's regulated facilities. OPG is preparing an application to the OEB for the payment amounts for its regulated facilities. OPG is planning to file its application in November 2007.

In advance of this application, OPG is conducting stakeholder consultations. The purpose of this letter is to invite you to participate in the stakeholder consultation process.

The goal of the consultations is to share information about OPG's regulated facilities and to discuss issues related to the application for new payment amounts. The main objectives of the consultation are to:

- Inform stakeholders about the issues critical to OPG's regulated facilities and its application for new payment amounts;
- Provide a preview of the draft application;
- Provide stakeholders with an opportunity to identify concerns regarding OPG's draft application;
- Assist OPG in identifying possible ways to address the concerns of stakeholders.

OPG is contacting stakeholders who participated in the OEB consultation regarding regulation of OPG and other stakeholders who have a material interest in the application.

The stakeholder process will consist of three one day discussion sessions during October. The topics and dates for the three sessions are as follows:

Session 1 – October 30, 2007: OPG business strategy and key issues;

Session 2 – November 2, 2007: Nuclear and Regulated Hydroelectric costs and production;

Session 3 – November 8, 2007: Design and determination of payment amounts.

The first session is an education session about OPG and its regulated operations. It will be held on October 30, 2007 at the Metropolitan Hotel at 108 Chestnut Street in Toronto, from 8:30 AM to 4:30 p.m. and will cover such topics as:

- OPG's regulated facilities
- Application overview
- Financial summary
- Business strategy and key issues

The final agenda and presentation materials for each session will be forwarded to participants in advance of the sessions. In addition, all presentation materials will be posted on OPG's web-site.

OPG will provide funding for participation in the consultations to eligible participants. A copy of the funding guidelines is attached for your information.

If you have any questions or would like to discuss OPG's stakeholdering or application process, please contact OPG's Case Manager, Ms. Barbara Reuber at 416-592-5419. Please confirm your attendance for each session by contacting Debbie Curley by email at debbie.curley@opg.com or by phone at 416-592-2712 by October 15, 2007.

Sincerely,

Andrew Barrett Vice President Regulatory Affairs & Corporate Strategy

OPG Stakeholder Consultation Application for Payment Amounts for Regulated Facilities

Participant Funding Guidelines

To facilitate dialogue with its stakeholders, Ontario Power Generation (OPG) will provide funding to assist qualifying stakeholders to participate in its stakeholder consultation process related to its application to the Ontario Energy Board (OEB) for payment amounts for regulated facilities. The funding criteria that will be used are based on the OEB's most recent Practice Direction on Cost Awards. The following provides eligibility guidelines and a description of the funding process.

Eligibility

- The determination of whether a party is eligible for funding will be at the sole discretion of OPG.
- Funding is limited to not-for-profit organizations whose interests are affected by the application such as public interest organizations and environmental organizations.
- Individuals and organizations with a direct commercial or business interest in the application are not eligible for funding. This includes, but may not be limited to, transmitters, wholesalers, generators, distributors, retailers and marketers, or organizations representing these interests.
- Municipal or provincial government staff or representatives are not eligible for funding.
- Parties with similar interests are encouraged to combine their participation.
- Funding will be provided only to stakeholders participating in the discussion sessions.

Process for Funding and Eligible expenses

• To allow timely processing of requests, it is suggested that stakeholders seeking funding apply to OPG at least 7 days prior to the first session. Stakeholders should indicate in writing that they will be participating and include a statement justifying their eligibility.

Parties should submit their request for financial support to:

Ms. Barbara Reuber, Case Manager Ontario Power Generation 700 University Ave. H18-G2, Toronto, ON M5G 1X6

Fax: 416-592-8519

OPG will notify the party prior to the session if their funding application is accepted.

- Funding will be provided for meeting preparation and attendance for one person based on rates outlined in the OEB's Cost Award Tariff.
- Preparation time is not to exceed an amount equal to the meeting time. Preparation time is only allowed if the stakeholder attends the session.
- Out of pocket travel expenses will be allowed including reasonable meals and accommodation only if the participant's place of business is greater than 100 km from the meeting site. Receipts must be submitted for all meals, accommodations and travel with the exception of mileage for personal automobile.
- Reasonable disbursements, such as postage, photocopying, etc., are eligible expenses.
- Eligible participants must submit an OPG disbursement claim sheet form complete with receipts, no later than 30 days after the final session.

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Aboriginal Community Contact List

First Nations and Aboriginal organizations whom may have a current and/or historic interest in the areas around the Pickering and Darlington Nuclear facilities, the Beck and Saunders GS areas, and in the areas around the Bruce NGS include:

- Chief James Marsden Alderville First Nation PO Box 46, R.R. #4, Roseneath, ON K0K 2X0
- Chief Donna Big Canoe
 Chippewas of Georgina Island First Nation
 R.R. 2, PO Box 12,
 Sutton West, ON L0E 1R0
- Chief Keith Knott
 Curve Lake First Nation
 22 Winookeeda Road
 Curve Lake, ON K0L 1R0
- Chief Laurie Carr
 Hiawatha First Nation
 RR 2, 123 Paudash Street,
 Keene, ON K0L 2G0
- Chief Tracy Gauthier
 Mississauga's of Scugog Island First Nation
 22521 Island Road,
 Port Perry, ON L9L 1B6
- Chief Bryan LaForme
 Mississaugas of the New Credit
 R. R. #6, 2789 Mississauga Rd.
 Hagersville, ON NOA 1HO
- Mr. Tony Belcourt President
 Métis Nation of Ontario 500 Old St. Patrick St Ottawa, ON, K1N 9G4
- Chief Kris Nahrgang Kawartha Nishnawbe First Nation Box 1432 Lakefield, ON, K0L 2H0

Filed: 2007-11-30 EB-2007-0905 Exhibit A1-7-1 Appendix D (Aboriginal Contact List) Page 2 of 2

• Mr. Michael McGuire

President

Ontario Métis Aboriginal Association 452 Albert Street. 2nd Floor Sault Ste. Marie, ON P6A 2J8

• Mr. Rob Pilon,

President
The Oshawa Métis Council
1288 Ritson Road North
Suite # 356
Oshawa, ON L1G 8B2

• Grand Chief Max "One-Onti" Gros-Louis

Huron Wendat First Nation 255 Place Chef Michel Laveau Wendake, Quebec G0A 4V0

• Chief Ralph Akiwenzie

Chippewas of Nawash Unceded First Nation R.R. 5, Wiarton, ON N0H 2T0

• Chief Randall Kahgee Jr.

Saugeen First Nations R.R. #1 Southampton, ON N0H 2L0

Chief Dave General

Six Nations of the Grand River P.O. Box 5000 Ohsweken, ON NOA 1M0

• Grand Chief Timothy Thompson

Mohawks of Akwesasne PO BOX 579,

Cornwall, ON K6H 5T3

A copy of the information letter will be provided to the Chiefs of Ontario.

• Ms. Lori Jacobs

Executive Director Chiefs of Ontario 111 Peter Street, Suite 804 Toronto, ON M5V 2H1



Andrew Barrett, P.Eng., MBA

Vice President

Regulatory Affairs & Corporate Strategy

700 University Avenue, H18 G1, Toronto, Ontario M5G 1X6

Tel: 416-592-4463 Fax: 416-592-8519 andrew.barrett@opa.com

October 23, 2007

Sample Letter to the Aboriginal Community

Dear Chief.

Filed: 2007-11-30 EB-2007-0905 Exhibit A1-7-1 Appendix D (Aboriginal Information Letter)

Payment Amounts for OPG's Regulated Facilities

In February 2005, the Ontario government announced a framework for regulating and pricing the output of OPG's nuclear and baseload hydroelectric generating facilities. As of April 1, 2008, the Ontario Energy Board (OEB) will have the authority to determine payment amounts for the output from these facilities. Accordingly, OPG is preparing an application to the OEB for an order approving payment amounts for its regulated hydroelectric and nuclear facilities.

The regulated hydroelectric facilities are:

- Sir Adam Beck I,
- · Sir Adam Beck II,
- Sir Adam Beck Pump Generating Station,
- De Cew Falis I,
- De Cew Falls II, and
- R.H. Saunders.

The nuclear generating facilities are:

- Pickering A,
- Pickering B, and
- Darlington.

OPG plans to file its application in late November 2007. The payment amounts set by the Ontario Energy Board must be sufficient to cover the cost of owning, operating, maintaining and developing the regulated facilities so that they can continue to fulfill their essential role in Ontario's electricity system and provide the greatest benefit to the people of Ontario. The current payment amounts are established by regulation at \$33/megawatt hour for the output of the regulated hydroelectric facilities and \$49.50/ megawatt hour for the output of the nuclear facilities.

OPG's application to the OEB is concerned with payment amounts for OPG's regulated facilities only. Any ongoing consultation in relation to other specific projects related to the above-noted stations will continue in accordance with our legal obligations.

As these regulated facilities may be near your community, OPG would be pleased to provide you with further information with respect to the OEB application upon request. If you have any concerns associated with the application or perceive any potential impact on your aboriginal or treaty rights, an OPG representative would be happy to meet with you to discuss them. If you have any questions or concerns, please contact OPG's Case Manager, Ms. Barbara Reuber at 416-592-5419 by November 9, 2007.

Sincerely,

Andrew Barrett Vice President Regulatory Affairs & Corporate Strategy

cc: Chiefs of Ontario